

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2019
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	12,082	--	--	7,141	629	-540	17,233	3,159	0
Hydrocarbon Gas Liquids	4,793	-21	859	157	--	751	431	1,867	2,738
Natural Gas Liquids	4,793	-21	582	139	--	758	431	1,867	2,436
Ethane	1,832	--	4	--	--	132	--	275	1,429
Propane	1,555	--	300	99	--	279	--	1,171	504
Normal Butane	422	--	287	26	--	329	41	293	72
Isobutane	416	--	-10	14	--	-8	218	6	204
Natural Gasoline	568	-21	--	0	--	26	173	121	227
Refinery Olefins	--	--	278	17	--	-7	--	--	302
Ethylene	--	--	0	--	--	0	--	--	0
Propylene	--	--	290	13	--	-3	--	--	306
Normal Butylene	--	--	-12	4	--	-3	--	--	-4
Isobutylene	--	--	-1	--	--	0	--	--	-1
Other Liquids	--	1,261	--	1,383	67	-240	2,463	501	-13
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,261	--	54	71	-25	1,220	191	0
Hydrogen	--	--	--	--	212	--	212	--	0
Oxygenates (excluding Fuel Ethanol)	--	86	--	4	-19	-8	0	79	0
Renewable Fuels (including Fuel Ethanol)	--	1,176	--	49	-124	-17	1,007	112	0
Fuel Ethanol ⁵	--	1,063	--	19	-44	-8	945	102	0
Renewable Fuels Except Fuel Ethanol	--	112	--	30	-80	-9	62	10	0
Other Hydrocarbons	--	--	--	--	1	0	1	--	0
Unfinished Oils	--	--	--	624	--	-68	483	221	-13
Motor Gasoline Blend.Comp. (MGBC) ⁵	--	0	--	705	-4	-147	759	89	0
Reformulated	--	--	--	180	56	-111	346	1	0
Conventional	--	0	--	525	-60	-36	413	88	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	-1
Finished Petroleum Products	--	4	20,357	558	123	-42	--	3,205	17,879
Finished Motor Gasoline	--	4	10,231	43	48	-53	--	705	9,674
Reformulated	--	--	3,311	--	-20	0	--	--	3,292
Conventional	--	4	6,920	43	68	-52	--	705	6,383
Finished Aviation Gasoline	--	--	13	0	--	-1	--	--	15
Kerosene-Type Jet Fuel	--	--	1,883	174	--	41	--	217	1,799
Kerosene	--	--	-1	--	--	-7	--	5	0
Distillate Fuel Oil ⁵	--	--	5,349	117	75	28	--	1,502	4,011
15 ppm sulfur and under	--	--	5,024	91	75	80	--	1,203	3,907
Greater than 15 ppm to 500 ppm sulfur	--	--	126	1	--	10	--	112	5
Greater than 500 ppm sulfur	--	--	200	25	--	-62	--	187	99
Residual Fuel Oil ⁶	--	--	430	94	--	10	--	187	326
Less than 0.31 percent sulfur	--	--	54	--	--	15	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	60	25	--	-7	--	NA	NA
Greater than 1.00 percent sulfur	--	--	316	69	--	2	--	NA	NA
Petrochemical Feedstocks	--	--	293	18	--	-12	--	--	322
Naphtha for Petro. Feed. Use	--	--	190	15	--	-10	--	--	215
Other Oils for Petro. Feed. Use	--	--	102	3	--	-3	--	--	108
Special Naphthas	--	--	32	19	--	1	--	--	50
Lubricants	--	--	163	45	--	5	--	97	105
Waxes	--	--	5	5	--	0	--	3	7
Petroleum Coke	--	--	853	6	--	9	--	458	392
Marketable	--	--	626	6	--	9	--	458	165
Catalyst	--	--	226	--	--	--	--	--	226
Asphalt and Road Oil	--	--	336	37	--	-65	--	28	409
Still Gas	--	--	687	--	--	--	--	--	687
Miscellaneous Products	--	--	84	0	--	1	--	3	81
Total	16,874	1,244	21,216	9,239	819	-71	20,127	8,732	20,604

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.